



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantrana Bhavan, Adjacent to 220/132/33/11 kV, AP Carbides
Sub Station, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh
Phones:08518 - 294823, 294824, 294825, 294826

APERC-Tariff - Corrigendum - Order on Retail Supply Tariffs for FY2025-26

Date:19.03.25

Corrigendum

APERC issued an Order Dated 20th February 2025 determining Tariffs for the Retail sale of electricity during FY 2025-26 and Discoms' Annual Performance for FY2023-24, in OP No 88 of 2024, OP No 89 of 2024, and OP No 90 of 2024, of APSPDCL, APCPDCL and APEPDCL respectively. An inadvertent error is noticed in the Energy Despatch and the Power Purchase Cost of three DISCOMs. After correcting the error, the Commission issued the following corrigendum to the RST order for FY 2025-26 Dated 20th February 2025.

1. Table No. 52 on Page 73 shall be substituted with the following.

Table 52: Approved Discom-Wise Energy Despatch (MU) for FY 2025-26

Sl. No.	Source	DISCOMS TOTAL CAPACITY (MW)	SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	APGENCO-Thermal	4,210	7523	4143	7493	19160
2	APGENCO- Hydel	1,656	1274	691	1253	3217
3	Interstate- Hydel	118	186	100	183	468
4	APGENCO-TOTAL	5,984	8983	4934	8928	22846
5	CG Stations	2,015	3861	2122	3834	9817
6	NCE/RE plants	12,266	7910	4379	7916	20205
7	APPDCL Stage-I	1,440	2973	1625	2936	7534
8	APPDCL Stage-II	800	1818	1000	1805	4623
9	Godavari Gas Power Plant	217	0	0	0	0
10	SEIL P1 (230MW)	231	674	371	672	1717
11	SEIL P1 (625MW)	625	1734	956	1731	4421
12	SEIL P2 (500MW Firm)	500	1387	765	1385	3537
13	SEIL P2 (125MW Open Cap)	125	0	0	0	0
14	HNPCL	1,040	2005	1104	2001	5110
15	IPP - Gas	375	0	0	0	0
16	Short Term Purchase	0	1482	811	1470	3763
17	Swapping Import	0	0	0	0	0
18	Swapping Export	0	0	0	0	0
19	TOTAL	25,618	32827	18066	32680	83573

2. Table No.53 on Pages 73&74 shall be substituted with the following.

Table 53: Approved Vs Filing: Energy Despatch (MU) for FY 2025-26				
Sl. No.	Source	Total for three DISCOMs Filing	Approved	Difference
(1)	(2)	(3)	(4)	(5)= (4) - (3)
1	APGENCO-Thermal	21,486	19160	-2,326
2	APGENCO- Hydel	2,683	3217	534
3	Interstate- Hydel	440	468	28
4	APGENCO-TOTAL	24,609	22846	-1,763
5	CG Stations	12,404	9817	-2,587
6	NCE/RE plants	19,058	20205	1,147
7	APPDCL Stage-I	7,926	7534	-392
8	APPDCL Stage-II	4,624	4623	-1
9	Godavari Gas Power Plant	138	0	-138
10	SEIL P1 (230MW)	1,978	1717	-261
11	SEIL P1 (625MW)	4,421	4421	0
12	SEIL P2 (500MW Firm)	3,723	3537	-186
13	SEIL P2 (125MW Open Cap)	0	0	0
14	HNPCL	5,152	5110	-42
15	IPP - Gas	0	0	0
16	Short Term Purchase	816	3763	2,947
17	Swapping Import	15	0	-15
18	Swapping Export	-474	0	474
19	TOTAL	84,390	83573	-817

3. On page 76, in the table at the top, the row of HNPCL shall be substituted with the following.

HNPCL	3.54	3.48
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4. Table No. 54 on Page 77 shall be substituted with the following.

Table 54: Approved: Three DISCOMs - Power Purchase Cost								
S. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	19,160	3,219	7,639	10,858	1.68	3.99	5.67
2	APGENCO- Hydel	3,217	569	0	569	1.77	0.00	1.77
3	Interstate- Hydel	468	74	0	74	1.59	0.00	1.59
4	APGENCO-TOTAL	22,846	3,863	7,639	11,502	1.69	3.34	5.03
5	CG Stations	9,817	891	3,379	4,270	0.91	3.44	4.35
6	NCE/RE plants	20,205	10	8,213	8,223	0.00	4.07	4.07
7	APPDCL Stage-I	7,534	1,112	2,863	3,975	1.48	3.80	5.28

Table 54: Approved: Three DISCOMs - Power Purchase Cost

S. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
8	APPDCL Stage-II	4,623	1,123	1,479	2,603	2.43	3.20	5.63
9	Godavari Gas Power Plant	0	14	0	14			
10	SEIL P1 (230MW)	1,717	249	440	688	1.45	2.56	4.01
11	SEIL P1 (625MW)	4,421	725	1,132	1,857	1.64	2.56	4.20
12	SEIL P2 (500MW Firm)	3,537	610	881	1,491	1.73	2.49	4.22
13	SEIL P2 (125MW Open Cap)	0	0	0	0			
14	HNPCL	5,110	787	1,778	2,566	1.54	3.48	5.02
15	Short Term Purchases	3,763	0	2,190	2,190	0.00	5.82	5.82
16	TOTAL	83,573	9,385	29,994	39,378	1.12	3.59	4.71
17	Adjustments				-17.69			
18	Grand Total				39,360			

5. Table No. 55 on Page 77 shall be substituted with the following:

Table 55: Approved: APSPDCL - Power Purchase Cost

S. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	7,523	1,264	3,000	4,264	1.68	3.99	5.67
2	APGENCO- Hydel	1,274	226	0	226	1.77	0.00	1.77
3	Interstate- Hydel	186	30	0	30	1.59	0.00	1.59
4	APGENCO-TOTAL	8,983	1,519	3,000	4,519	1.69	3.34	5.03
5	CG Stations	3,861	350	1,329	1,679	0.91	3.44	4.35
6	NCE/RE plants	7,910	4	3,206	3,210	0.00	4.07	4.07
7	APPDCL Stage-I	2,973	439	1,130	1,569	1.48	3.80	5.28
8	APPDCL Stage-II	1,818	442	582	1,024	2.43	3.20	5.63
9	Godavari Gas Power Plant	0	5	0	5			0
10	SEIL P1 (230MW)	674	98	172	270	1.45	2.56	4.01
11	SEIL P1 (625MW)	1,734	284	444	728	1.64	2.56	4.20
12	SEIL P2 (500MW Firm)	1,387	239	345	585	1.73	2.49	4.22
13	SEIL P2 (125MW Open Cap)	0	0	0	0			
14	HNPCL	2,005	309	698	1,007	1.54	3.48	5.02
15	Short Term Purchases	1,482	0	863	863	0.00	5.82	5.82
16	TOTAL	32,827	3,689	11,769	15,458	1.12	3.59	4.71
17	Adjustments				-97.53			
18	Grand Total				15,360			

6. Table No. 56 on Page 78 shall be substituted with the following.

Table 56: Approved: APCPDCL - Power Purchase Cost

S. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	4,143	697	1,652	2,348	1.68	3.99	5.67
2	APGENCO- Hydel	691	122	0	122	1.77	0.00	1.77
3	Interstate- Hydel	100	16	0	16	1.59	0.00	1.59
4	APGENCO-TOTAL	4,934	835	1,652	2,486	1.69	3.34	5.03
5	CG Stations	2,122	193	730	923	0.91	3.44	4.35
6	NCE/RE plants	4,379	2	1,783	1,785	0.00	4.07	4.07
7	APPDCL Stage-I	1,625	240	617	857	1.48	3.80	5.28
8	APPDCL Stage-II	1,000	243	320	563	2.43	3.20	5.63
9	Godavari Gas Power Plant	0	3	0	3			
10	SEIL P1 (230MW)	371	54	95	149	1.45	2.56	4.01
11	SEIL P1 (625MW)	956	157	245	401	1.64	2.56	4.20
12	SEIL P2 (500MW Firm)	765	132	190	322	1.73	2.49	4.22
13	SEIL P2 (125MW Open Cap)	0	0	0	0			
14	HNPCL	1,104	170	384	555	1.54	3.48	5.02
15	Short Term Purchases	811	0	472	472	0.00	5.82	5.82
16	TOTAL	18,066	2,028	6,488	8,516	1.12	3.59	4.71
17	Adjustments				-35.41			
18	Grand Total				8,480			

7. Table No. 57 on Page 78 shall be substituted with the following.

Table 57: Approved: APEPDCL - Power Purchase Cost

S. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	7,493	1,259	2,987	4,246	1.68	3.99	5.67
2	APGENCO- Hydel	1,253	222	0	222	1.77	0.00	1.77
3	Interstate- Hydel	183	29	0	29	1.59	0.00	1.59
4	APGENCO-TOTAL	8,928	1,510	2,987	4,497	1.69	3.34	5.03
5	CG Stations	3,834	348	1,320	1,668	0.91	3.44	4.35
6	NCE/RE plants	7,916	4	3,224	3,228	0.00	4.07	4.07
7	APPDCL Stage-I	2,936	433	1,116	1,549	1.48	3.80	5.28
8	APPDCL Stage-II	1,805	439	578	1,016	2.43	3.20	5.63
9	Godavari Gas Power Plant	0	5	0	5			
10	SEIL P1 (230MW)	672	97	172	270	1.45	2.56	4.01
11	SEIL P1 (625MW)	1,731	284	443	727	1.64	2.56	4.20
12	SEIL P2 (500MW Firm)	1,385	239	345	584	1.73	2.49	4.22
13	SEIL P2 (125MW Open Cap)	0	0					
14	HNPCL	2,001	308	696	1,004	1.54	3.48	5.02
15	Short Term Purchases	1,470	0	856	856	0.00	5.82	5.82
16	TOTAL	32,680	3,668	11,737	15,404	1.12	3.59	4.71
17	Adjustments				115.26			
18	Grand Total				15,519			

The adjustments shown in the above tables will be accounted for when estimating subsidy requirements for FY2026-27.

Table No. 58 on Page 79 shall be substituted with the following.

Table 58: Difference of Approved Vs Filing: Three DISCOMs - Power Purchase Cost (Rs. Cr.)				
S.No.	Source	Filing	Approved	Difference
A	B	C	D	E=D-C
1	APGENCO-Thermal Total	11,786	10,858	-928
2	APGENCO-Hydel Total	569	569	0
3	Inter State-Hydel Total	74	74	0
4	APGENCO-TOTAL	12,430	11,502	-928
5	CGS Total	5,871	4,270	-1,601
6	NCE Total	7,940	8,223	283
7	APPDCL Stage-I	4,123	3,975	-148
8	APPDCL Stage-II	2,603	2,603	0
9	Godavari Gas Power Plant	155	14	-141
10	SEIL P1 (Formerly Thermal Powertech)	825	688	-137
11	SEIL P1 (625MW)	1,922	1,857	-65
12	SEIL P2 (500MW Firm)	1,596	1,491	-105
13	SEIL P2 (125MW Open Cap)	0	0	0
14	HNPC	2,611	2,566	-45
15	Market Purchases	616	2,190	1,574
16	Swapping Import	8	0	-8
17	Swapping Export	-227	0	227
18	TOTAL	40,473	39,378	-1,095
19	Adjustment		-17.69	
20	Grand Total		39,360	

9. The RPO Compliance table at Para 100 on Page 79 shall be substituted with the following.

S. No.	DISCOM	SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	PPR (MU)	32,827	18,066	32,680	83,573
2	RPPO @ 22%	7,222	3,974	7,190	18,386
3	Power Procurement (MU) from Wind, Solar and Other NCE	7,910	4,379	7916	20,205
4	Procurement from Hydel (MU)	1,460	791.13	1,435	3,686
5=(4+3)	Total procurement of RE (MU)	9,369	5,170	9,351	23,891
6=(5-2)	Surplus/Deficit (MU)	2,147	1,196	2,162	5,505

Annexures 07(A) to 07(D) and Annexures 09(A) to 09(D) are the basis for the above substitutions and shall be deemed to be modified accordingly. This corrigendum shall form part of the Retail Supply Tariff (RST) Order on tariff for retail sale of electricity during FY 2025-26 and Discoms' Performance Review for FY2023-24, in OP No 88 of 2024, OP No 89 of 2024, and OP No 90 of 2024, Dated 20th February 2025.

(By Order of the Hon'ble Commission)

Encl: Annexures


Commission Secretary_(I/c)

ANNEXURE – 07 (A)

APPROVED: ENERGY DESPATCH (MU) FOR FY 2025-26 – APSPDCL

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	Srisaillam RCPH	0.00	0.00	0.00	0.34	34.11	138.88	121.36	141.91	11.80	0.40	0.21	0.00	0.00	449.01
2	NSRCPH	0.00	0.00	0.00	0.00	0.76	11.23	12.74	10.16	11.82	12.77	12.22	0.00	0.00	71.70
3	NSTPDC PH	0.00	0.39	0.00	0.00	0.00	7.62	8.32	11.31	5.42	2.77	0.43	0.42	0.00	36.68
4	Upper Sileru	0.00	20.74	9.32	8.88	11.62	15.55	21.34	22.83	15.38	12.87	19.77	13.53	14.36	186.18
5	Lower Sileru	0.00	39.50	29.43	18.94	36.10	43.94	42.48	45.87	43.52	42.58	44.85	44.38	45.12	476.70
6	Donkarayi	0.00	3.95	2.74	2.01	2.80	4.69	5.28	5.64	5.80	3.72	6.06	3.70	4.00	50.39
7	PABRHES	0.00	0.00	0.00	0.00	0.00	0.24	0.40	0.66	0.43	0.40	0.18	0.11	0.10	2.52
8	Minihydel(Chettipet)	0.00	0.06	0.04	0.10	0.08	0.04	0.04	0.04	0.08	0.10	0.13	0.06	0.04	0.80
9	Machkund HES (AP Share)	0.00	7.35	7.22	7.32	10.77	11.27	11.65	12.24	11.03	12.48	11.95	11.83	11.28	126.38
10	Tungabhadra HES (AP Share)	0.00	0.00	0.00	0.00	3.82	8.30	8.32	10.49	6.77	5.35	7.86	4.44	3.94	59.28
11	SECI (APRAPSCOM)	2.49	78.83	75.40	66.89	77.96	80.56	78.13	84.84	110.67	122.54	255.96	314.94	338.38	1,685.08
12	NPC(MAPS)	2.56	2.56	2.45	0.00	2.45	2.61	2.53	2.75	2.50	2.65	2.84	2.55	2.74	28.64
13	NPC(KAIGA unit I,II,III,IV)	3.53	18.56	17.75	10.39	16.34	18.97	18.40	19.97	18.18	19.23	20.64	18.54	19.92	216.89
14	NCE Solar	4.29	276.16	257.58	253.66	182.97	213.97	253.88	259.74	240.18	205.30	258.91	288.49	374.58	3,065.42
15	NCE WIND	4.62	177.76	232.30	354.76	488.30	416.16	409.60	124.25	144.81	171.41	186.20	208.72	140.31	3,054.57
16	NCE- Others	5.72	9.18	7.65	6.91	8.65	9.81	8.08	9.03	7.95	9.48	8.97	9.48	9.56	104.76
17	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	NTECL Valluru		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	NLC NNTPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	KKNPP Unit-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NLC TPS- I Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	NLC TPS- II Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
24	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	NTPC(SR) Talcher Stage-II	1.75	44.11	42.19	32.23	36.66	38.57	36.51	46.65	31.60	40.56	49.06	44.06	47.34	489.55
26	SEIL P2 (500MW Firm)	2.49	114.82	109.82	97.43	113.54	117.33	113.80	123.56	112.46	118.99	127.70	114.68	123.21	1,387.36
27	SEIL P1 (625MW)	2.56	143.53	137.27	121.78	141.93	146.67	142.26	154.46	140.58	148.73	159.63	143.35	154.02	1,734.21
28	SEIL P1 (Formerly Thermal Power Tech)	2.56	55.75	53.32	47.30	55.13	56.97	55.25	59.99	54.60	57.77	62.00	55.67	59.82	673.55
29	APPDCL Stage-II	3.20	161.14	154.12	136.72	30.84	164.64	159.57	173.41	157.83	166.99	179.21	160.94	172.91	1,818.31
30	NLC Stage-I	3.24	10.07	9.63	8.55	9.96	10.28	9.94	10.84	9.87	10.44	11.20	10.06	10.81	121.64
31	NLC Stage-II	3.24	18.51	17.70	15.70	18.30	18.88	18.26	19.91	18.12	19.18	20.58	18.48	19.86	223.48
32	Dr. NTPS-V	3.34	161.14	154.12	136.04	159.35	163.73	156.72	33.56	157.82	166.98	179.21	160.94	172.92	1,802.53
33	HNPC	3.48	167.26	159.76	138.92	165.04	166.53	158.47	179.99	163.82	172.72	186.01	167.05	179.48	2,005.06
34	NTPC(SR) Simhadri Stage-II	3.64	52.34	49.85	30.65	30.39	50.88	48.64	56.32	51.26	53.87	58.21	52.27	56.16	590.85
35	NTPC(SR) Simhadri Stage-I	3.64	111.85	106.16	89.67	109.59	107.15	101.60	120.36	68.68	67.25	124.39	111.70	119.93	1,238.33
36	APPDCL Stage-I	3.80	274.04	254.69	121.58	259.52	248.21	233.29	294.61	267.10	164.56	299.96	269.64	286.08	2,973.29
37	Dr. NTPS-IV	3.94	104.26	94.21	71.28	92.69	85.04	27.43	111.28	100.21	102.24	108.78	99.13	100.03	1,096.60
38	NTPC(SR) Ramagundam III	3.99	16.70	15.02	14.38	14.34	12.90	12.96	17.68	15.92	16.03	16.95	15.57	15.48	183.93
39	NTPC(SR) Ramagundam I&II	3.99	68.23	60.90	36.31	45.76	51.05	51.58	71.87	50.19	57.81	68.24	63.17	55.79	680.90
40	Dr.M.V.R.RTPP Stage-IV	4.10	111.44	96.40	72.26	88.17	75.89	78.64	114.43	17.44	103.25	104.62	100.65	96.78	1,059.98
41	JNNM Ph-1 Thermal	4.22	8.69	7.32	5.44	6.49	5.38	5.79	8.84	8.16	7.88	7.59	7.71	7.35	86.64
42	Dr. NTPS	4.23	245.89	187.07	144.97	149.37	108.37	143.80	246.46	199.50	180.11	167.27	198.25	197.61	2,168.67
43	Dr.M.V.R.RTPP Stage-III	4.40	41.37	28.09	21.50	17.17	17.45	20.57	0.00	34.86	33.22	23.52	28.90	31.92	298.56
44	Dr.M.V.R.RTPP Stage-I	4.40	72.73	47.94	18.18	26.57	26.36	31.89	73.08	50.53	47.61	37.55	47.75	56.53	536.71
45	Dr.M.V.R.RTPP Stage-II	4.40	76.91	49.46	38.44	24.32	8.82	18.10	80.43	63.97	57.07	35.07	45.98	61.55	560.13
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	Market Purchases	5.82	192.77	137.32	90.29	38.05	50.94	67.49	298.23	178.00	111.81	70.26	111.23	135.80	1,482.19
	Total Dispatch		2888.59	2614.21	2219.82	2509.89	2715.88	2695.11	3057.69	2588.87	2529.13	2934.20	2948.37	3125.71	32827.46

ANNEXURE – 07 (B)

APPROVED: ENERGY DESPATCH (MU) FOR FY 2025-26 – APCPDCL

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	Srisaillam RCPH	0.00	0.00	0.00	0.23	19.49	78.76	67.83	70.84	6.33	0.21	0.10	0.00	0.00	243.78
2	NSRCPH	0.00	0.00	0.00	0.00	0.43	6.37	7.12	5.07	6.34	6.77	5.83	0.00	0.00	37.94
3	NSTPDC PH	0.00	0.22	0.00	0.00	0.00	4.32	4.65	5.65	2.90	1.47	0.20	0.20	0.00	19.62
4	Upper Sileru	0.00	11.77	5.93	6.15	6.64	8.82	11.93	11.40	8.25	6.83	9.43	6.53	7.66	101.31
5	Lower Sileru	0.00	22.42	18.73	13.11	20.62	24.92	23.74	22.89	23.34	22.58	21.39	21.41	24.06	259.23
6	Donkarayi	0.00	2.24	1.75	1.39	1.60	2.66	2.95	2.81	3.11	1.97	2.89	1.78	2.13	27.30
7	PABRHES	0.00	0.00	0.00	0.00	0.00	0.14	0.22	0.33	0.23	0.21	0.09	0.05	0.05	1.32
8	Minihydel(Chettipet)	0.00	0.03	0.02	0.07	0.04	0.02	0.02	0.02	0.04	0.05	0.06	0.03	0.02	0.44
9	Machkund HES (AP Share)	0.00	4.17	4.60	5.07	6.15	6.39	6.51	6.11	5.91	6.62	5.70	5.71	6.02	68.95
10	Tungabhadra HES (AP Share)	0.00	0.00	0.00	0.00	2.18	4.71	4.65	5.24	3.63	2.84	3.75	2.14	2.10	31.23
11	SECI (APRAPSCOM)	2.49	44.74	48.00	46.32	44.53	45.68	43.67	42.35	59.35	64.98	122.09	151.95	180.46	894.12
12	NPC(MAPS)	2.56	1.45	1.56	0.00	1.40	1.48	1.42	1.37	1.34	1.41	1.36	1.23	1.46	15.47
13	NPC(KAIGA unit I,II,III,IV)	3.53	10.53	11.30	7.19	9.33	10.76	10.28	9.97	9.75	10.20	9.85	8.94	10.62	118.73
14	NCE Solar	4.29	156.73	163.97	175.67	104.51	121.34	141.90	129.65	128.81	108.86	123.50	139.19	199.76	1693.90
15	NCE WIND	4.62	100.89	147.87	245.68	278.92	236.01	228.94	62.02	77.66	90.89	88.81	100.70	74.83	1733.21
16	NCE- Others	5.72	5.21	4.87	4.79	4.94	5.56	4.52	4.51	4.27	5.03	4.28	4.57	5.10	57.64
17	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	NTECL Valluru		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	NLC NNTPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	KKNPP Unit-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NLC TPS- I Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	NLC TPS- II Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
24	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	NTPC(SR) Talcher Stage-II	1.75	25.04	26.86	22.32	20.94	21.87	20.41	23.29	16.95	21.51	23.40	21.26	25.24	269.08
26	SEIL P2 (500MW Firm)	2.49	65.17	69.91	67.47	64.86	66.54	63.61	61.68	60.31	63.09	60.91	55.33	65.71	764.59
27	SEIL P1 (625MW)	2.56	81.46	87.38	84.34	81.07	83.18	79.51	77.10	75.39	78.87	76.14	69.16	82.14	955.74
28	SEIL P1 (Formerly Thermal Power Tech)	2.56	31.64	33.94	32.76	31.49	32.31	30.88	29.94	29.28	30.63	29.57	26.86	31.90	371.20
29	APPDCL Stage-II	3.20	91.45	98.11	94.69	17.62	93.37	89.19	86.56	84.64	88.54	85.48	77.65	92.21	999.51
30	NLC Stage-I	3.24	5.72	6.13	5.92	5.69	5.83	5.56	5.41	5.29	5.53	5.34	4.85	5.76	67.04
31	NLC Stage-II	3.24	10.50	11.27	10.87	10.45	10.71	10.21	9.94	9.72	10.17	9.82	8.92	10.59	123.16
32	Dr. NTTPS-V	3.34	91.45	98.11	94.21	91.02	92.85	87.60	16.75	84.64	88.54	85.48	77.65	92.22	1000.52
33	HNPCL	3.48	94.93	101.70	96.20	94.27	94.44	88.57	89.84	87.86	91.59	88.73	80.60	95.72	1104.44
34	NTPC(SR) Simhadri Stage-II	3.64	29.70	31.74	21.23	17.36	28.86	27.18	28.11	27.49	28.57	27.76	25.22	29.95	323.17
35	NTPC(SR) Simhadri Stage-I	3.64	63.48	67.58	62.10	62.60	60.76	56.79	60.08	36.84	35.66	59.33	53.90	63.96	683.06
36	APPDCL Stage-I	3.80	155.53	162.13	84.20	148.24	140.76	130.39	147.06	143.25	87.26	143.08	130.10	152.57	1624.55
37	Dr. NTTPS-IV	3.94	59.17	59.97	49.37	52.95	48.23	15.33	55.55	53.74	54.21	51.89	47.83	53.35	601.58
38	NTPC(SR) Ramagundam III	3.99	9.48	9.56	9.96	8.19	7.32	7.24	8.82	8.54	8.50	8.09	7.51	8.26	101.46
39	NTPC(SR) Ramagundam I&II	3.99	38.72	38.76	25.15	26.14	28.95	28.83	35.88	26.92	30.65	32.55	30.48	29.75	372.78
40	Dr.M.V.R.RTPP Stage-IV	4.10	63.25	61.36	50.04	50.37	43.04	43.95	57.12	9.36	54.75	49.90	48.56	51.62	583.31
41	JNNSM Ph-1 Thermal	4.22	4.93	4.66	3.77	3.71	3.05	3.24	4.41	4.38	4.18	3.62	3.72	3.92	47.58
42	Dr. NTTPS	4.23	139.55	119.09	100.40	85.32	61.46	80.37	123.02	106.99	95.50	79.79	95.65	105.39	1192.52
43	Dr.M.V.R.RTPP Stage-III	4.40	23.48	17.88	14.89	9.81	9.90	11.50	0.00	18.70	17.61	11.22	13.94	17.02	165.94
44	Dr.M.V.R.RTPP Stage-I	4.40	41.28	30.52	12.59	15.18	14.95	17.83	36.48	27.10	25.24	17.91	23.04	30.15	292.26
45	Dr.M.V.R.RTPP Stage-II	4.40	43.65	31.49	26.62	13.89	5.00	10.12	40.15	34.31	30.26	16.73	22.18	32.83	307.22
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	Market Purchases	5.82	109.40	87.41	62.53	21.74	28.89	37.72	148.86	95.46	59.29	33.51	53.67	72.42	810.90
	Total Despatch		1639.39	1664.15	1537.29	1433.66	1540.18	1506.37	1526.24	1388.42	1341.07	1399.59	1422.54	1666.92	18065.83

ANNEXURE – 07 (C)

APPROVED: ENERGY DESPATCH (MU) FOR FY 2025-26 – APEPDCL

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	Srisaillam RCPH	0.00	0.00	0.00	0.43	36.65	137.91	120.81	132.25	12.37	0.39	0.19	0.00	0.00	441.01
2	NSRCPH	0.00	0.00	0.00	0.00	0.81	11.15	12.69	9.46	12.40	12.70	10.70	0.00	0.00	69.91
3	NSTPDC PH	0.00	0.38	0.00	0.00	0.00	7.56	8.28	10.54	5.68	2.76	0.37	0.37	0.00	35.95
4	Upper Sileru	0.00	19.99	10.24	11.47	12.49	15.44	21.24	21.27	16.13	12.80	17.30	11.95	12.99	183.31
5	Lower Sileru	0.00	38.08	32.34	24.45	38.78	43.64	42.28	42.74	45.64	42.34	39.26	39.21	40.82	469.57
6	Donkarayi	0.00	3.81	3.01	2.60	3.01	4.65	5.26	5.25	6.08	3.70	5.30	3.27	3.62	49.56
7	PABRHS	0.00	0.00	0.00	0.00	0.00	0.24	0.39	0.61	0.45	0.40	0.16	0.10	0.09	2.44
8	Minihydel(Chettipet)	0.00	0.06	0.04	0.13	0.08	0.04	0.04	0.04	0.08	0.10	0.11	0.06	0.04	0.81
9	Machkund HES (AP Share)	0.00	7.08	7.93	9.46	11.57	11.19	11.59	11.40	11.56	12.41	10.46	10.45	10.20	125.32
10	Tungabhadra HES (AP Share)	0.00	0.00	0.00	0.00	4.10	8.24	8.28	9.77	7.10	5.32	6.88	3.92	3.56	57.18
11	SECI (APRAPSCOM)	2.49	76.01	82.85	86.37	83.75	80.00	77.78	79.06	116.05	121.85	224.04	278.22	306.11	1612.07
12	NPC(MAPS)	2.56	2.46	2.69	0.00	2.63	2.59	2.52	2.56	2.62	2.63	2.49	2.26	2.48	27.95
13	NPC(KAIGA unit I,II,III,IV)	3.53	17.90	19.51	13.41	17.55	18.84	18.31	18.61	19.06	19.13	18.07	16.38	18.02	214.78
14	NCE Solar	4.29	266.26	283.02	327.54	196.57	212.48	252.73	242.05	251.85	204.14	226.63	254.85	338.86	3056.99
15	NCE WIND	4.62	171.39	255.24	458.09	524.61	413.26	407.74	115.79	151.85	170.44	162.98	184.38	126.93	3142.70
16	NCE- Others	5.72	8.85	8.41	8.93	9.29	9.74	8.05	8.41	8.34	9.43	7.85	8.38	8.65	104.32
17	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	NTECL Valluru		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	NLC NNTPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	KKNPP Unit-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NLC TPS- I Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	NLC TPS- II Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
24	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	NTPC(SR) Talcher Stage-II	1.75	42.53	46.36	41.62	39.38	38.30	36.35	43.47	33.14	40.34	42.94	38.92	42.82	486.17
26	SEIL P2 (500MW Firm)	2.49	110.71	120.66	125.80	121.99	116.52	113.29	115.15	117.93	118.31	111.78	101.31	111.47	1384.91
27	SEIL P1 (625MW)	2.56	138.39	150.83	157.26	152.49	145.65	141.61	143.94	147.41	147.89	139.72	126.64	139.33	1731.15
28	SEIL P1 (Formerly Thermal Power Tech)	2.56	53.75	58.58	61.08	59.23	56.57	55.00	55.90	57.25	57.44	54.27	49.18	54.12	672.36
29	APPDCL Stage-II	3.20	155.36	169.34	176.55	33.13	163.49	158.85	161.60	165.50	166.04	156.86	142.17	156.42	1805.32
30	NLC Stage-I	3.24	9.71	10.58	11.04	10.70	10.21	9.89	10.10	10.34	10.38	9.80	8.89	9.78	121.42
31	NLC Stage-II	3.24	17.84	19.45	20.27	19.66	18.75	18.18	18.56	19.01	19.07	18.01	16.32	17.96	223.08
32	Dr. NTTPS-V	3.34	155.36	169.34	175.66	171.20	162.59	156.01	31.28	165.49	166.04	156.86	142.17	156.43	1808.44
33	HNPCL	3.48	161.26	175.54	179.38	177.32	165.37	157.75	167.73	171.78	171.75	162.82	147.57	162.36	2000.64
34	NTPC(SR) Simhadri Stage-II	3.64	50.46	54.78	39.58	32.65	50.53	48.42	52.49	53.75	53.57	50.95	46.18	50.81	584.15
35	NTPC(SR) Simhadri Stage-I	3.64	107.84	116.65	115.79	117.74	106.40	101.14	112.16	72.02	66.87	108.88	98.68	108.49	1232.66
36	APPDCL Stage-I	3.80	264.22	279.84	157.00	278.82	246.48	232.24	274.55	280.08	163.63	262.56	238.20	258.80	2936.41
37	Dr. NTTPS-IV	3.94	100.52	103.51	92.05	99.58	84.45	27.31	103.70	105.08	101.66	95.22	87.58	90.49	1091.16
38	NTPC(SR) Ramagundam III	3.99	16.10	16.50	18.57	15.41	12.81	12.90	16.47	16.70	15.94	14.84	13.76	14.00	183.99
39	NTPC(SR) Ramagundam I&II	3.99	65.78	66.91	46.89	49.16	50.69	51.34	66.98	52.63	57.48	59.73	55.80	50.47	673.88
40	Dr.M.V.R.RTPP Stage-IV	4.10	107.45	105.92	93.31	94.73	75.37	78.28	106.63	18.29	102.67	91.57	88.91	87.56	1050.69
41	JNNSM Ph-1 Thermal	4.22	8.38	8.04	7.02	6.97	5.34	5.76	8.23	8.56	7.83	6.64	6.81	6.65	86.25
42	Dr. NTTPS	4.23	237.07	205.55	187.19	160.48	107.61	143.15	229.68	209.19	179.09	146.40	175.13	178.77	2159.32
43	Dr.M.V.R.RTPP Stage-III	4.40	39.89	30.86	27.75	18.45	17.33	20.48	0.00	36.55	33.03	20.58	25.53	28.87	299.33
44	Dr.M.V.R.RTPP Stage-I	4.40	70.12	52.67	23.48	28.54	26.18	31.75	68.10	52.99	47.34	32.87	42.18	51.14	527.36
45	Dr.M.V.R.RTPP Stage-II	4.40	74.15	54.35	49.64	26.13	8.76	18.02	74.95	67.07	56.75	30.70	40.62	55.68	556.83
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	Market Purchases	5.82	185.86	150.88	116.59	40.88	50.59	67.19	277.92	186.65	111.18	61.50	98.26	122.85	1470.34
	Total Dispatch		2785.03	2872.43	2866.39	2696.53	2696.97	2682.91	2849.44	2714.66	2514.83	2568.29	2604.59	2827.65	32679.71

ANNEXURE – 07 (D)

APPROVED: ENERGY DESPATCH (MU) FOR FY 2025-26 – TOTAL DISCOMS

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	Srisaillam RCPH	0.00	0.00	0.00	1.00	90.25	355.55	310.00	345.00	30.50	1.00	0.50	0.00	0.00	1,133.80
2	NSRCPH	0.00	0.00	0.00	0.00	2.00	28.75	32.55	24.69	30.56	32.25	28.75	0.00	0.00	179.55
3	NSTPDC PH	0.00	1.00	0.00	0.00	0.00	19.50	21.25	27.50	14.00	7.00	1.00	1.00	0.00	92.25
4	Upper Sileru	0.00	52.50	25.50	26.50	30.75	39.80	54.50	55.50	39.75	32.50	46.50	32.00	35.00	470.80
5	Lower Sileru	0.00	100.00	80.50	56.50	95.50	112.50	108.50	111.50	112.50	107.50	105.50	105.00	110.00	1,205.50
6	Donkarayi	0.00	10.00	7.50	6.00	7.40	12.00	13.50	13.70	15.00	9.40	14.25	8.75	9.75	127.25
7	PABRHES	0.00	0.00	0.00	0.00	0.00	0.62	1.01	1.60	1.11	1.01	0.43	0.26	0.24	6.28
8	Minihydel(Chettipet)	0.00	0.15	0.10	0.30	0.20	0.10	0.10	0.10	0.20	0.25	0.30	0.15	0.10	2.05
9	Machkund HES (AP Share)	0.00	18.60	19.75	21.85	28.50	28.85	29.75	29.75	28.50	31.50	28.10	28.00	27.50	320.65
10	Tungabhadra HES (AP Share)	0.00	0.00	0.00	0.00	10.10	21.25	21.25	25.50	17.50	13.50	18.50	10.50	9.60	147.70
11	SECI (APRAPSCOM)	2.49	199.58	206.24	199.58	206.24	206.24	199.58	206.24	286.07	309.36	602.08	745.11	824.95	4,191.27
12	NPC(MAPS)	2.56	6.47	6.69	0.00	6.47	6.69	6.47	6.69	6.47	6.69	6.69	6.04	6.69	72.08
13	NPC(KAIGA unit I,II,III,IV)	3.53	46.99	48.56	30.99	43.22	48.56	46.99	48.56	46.99	48.56	48.56	43.86	48.56	550.37
14	NCE Solar	4.29	699.16	704.57	756.87	484.05	547.79	648.51	631.44	620.84	518.31	609.04	682.53	913.20	7,816.31
15	NCE WIND	4.62	450.04	635.41	1,058.52	1291.82	1065.43	1046.28	302.05	374.33	432.74	437.99	493.80	342.07	7,930.46
16	NCE- Others	5.72	23.23	20.93	20.63	22.88	25.11	20.65	21.95	20.56	23.93	21.10	22.43	23.31	266.71
17	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	NTECL Valluru		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	NLC NNTPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	KKNPP Unit-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NLC TPS- I Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	NLC TPS- II Expn.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No.	Generating Station	Variable cost per unit	Energy Dispatch (MU)												
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
24	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	NTPC(SR) Talcher Stage-II	1.75	111.68	115.40	96.17	96.98	98.75	93.27	113.41	81.69	102.41	115.40	104.24	115.40	1,244.80
26	SEIL P2 (500MW Firm)	2.49	290.70	300.39	290.70	300.39	300.39	290.70	300.39	290.70	300.39	300.39	271.32	300.39	3,536.85
27	SEIL P1 (625MW)	2.56	363.38	375.49	363.38	375.49	375.49	363.38	375.49	363.38	375.49	375.49	339.15	375.49	4,421.06
28	SEIL P1 (Formerly Thermal Power Tech)	2.56	141.13	145.84	141.13	145.84	145.84	141.13	145.84	141.13	145.84	145.84	131.72	145.84	1,717.13
29	APPDCL Stage-II	3.20	407.95	421.56	407.96	81.59	421.50	407.61	421.56	407.97	421.57	421.56	380.76	421.55	4,623.14
30	NLC Stage-I	3.24	25.50	26.35	25.50	26.35	26.31	25.39	26.35	25.50	26.35	26.35	23.80	26.35	310.05
31	NLC Stage-II	3.24	46.85	48.41	46.85	48.41	48.34	46.65	48.41	46.85	48.41	48.41	43.72	48.41	569.69
32	Dr. NTTPS-V	3.34	407.96	421.56	405.91	421.56	419.18	400.33	81.59	407.96	421.56	421.56	380.76	421.56	4,611.47
33	HNPCL	3.48	423.45	437.00	414.50	436.63	426.35	404.80	437.56	423.45	436.06	437.56	395.22	437.56	5,110.12
34	NTPC(SR) Simhadri Stage-II	3.64	132.50	136.37	91.46	80.39	130.27	124.24	136.92	132.50	136.01	136.92	123.67	136.92	1,498.16
35	NTPC(SR) Simhadri Stage-I	3.64	283.16	290.39	267.55	289.92	274.31	259.53	292.60	177.54	169.79	292.60	264.28	292.38	3,154.03
36	APPDCL Stage-I	3.80	693.79	696.66	362.78	686.57	635.45	595.92	716.22	690.42	415.46	705.60	637.93	697.45	7,534.25
37	Dr. NTTPS-IV	3.94	263.96	257.69	212.70	245.22	217.72	70.07	270.53	259.03	258.11	255.89	234.54	243.87	2,789.30
38	NTPC(SR) Ramagundam III	3.99	42.27	41.08	42.91	37.94	33.03	33.10	42.97	41.16	40.46	39.88	36.84	37.74	469.38
39	NTPC(SR) Ramagundam I&II	3.99	172.74	166.57	108.34	121.06	130.69	131.75	174.73	129.74	145.95	160.52	149.45	136.02	1,727.55
40	Dr.M.V.R.RTPP Stage-IV	4.10	282.14	263.68	215.62	233.27	194.30	200.87	278.18	45.09	260.68	246.09	238.12	235.96	2,694.05
41	JNNSM Ph-1 Thermal	4.22	22.01	20.02	16.23	17.17	13.78	14.80	21.48	21.09	19.89	17.85	18.25	17.91	220.49
42	Dr. NTTPS	4.23	622.51	511.72	432.57	395.17	277.44	367.32	599.16	515.68	454.70	393.46	469.03	481.77	5,520.54
43	Dr.M.V.R.RTPP Stage-III	4.40	104.74	76.84	64.15	45.43	44.68	52.55	0.00	90.11	83.87	55.32	68.36	77.81	763.88
44	Dr.M.V.R.RTPP Stage-I	4.40	184.13	131.14	54.25	70.29	67.49	81.47	177.66	130.63	120.19	88.33	112.97	137.81	1,356.36
45	Dr.M.V.R.RTPP Stage-II	4.40	194.72	135.30	114.71	64.35	22.58	46.24	195.54	165.35	144.09	82.51	108.77	150.06	1,424.23
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	Market Purchases	5.82	488.03	375.61	269.41	100.67	130.42	172.40	725.02	460.11	282.27	165.27	263.16	331.06	3,763.44
	Total Despatch		7313.01	7150.79	6623.50	6640.07	6953.04	6884.40	7433.37	6691.95	6385.03	6902.08	6975.51	7620.28	83573.01

ANNEXURE – 09 (A)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY 2025-26 – APSPDCL

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	AP GENCO Thermal								
1	Dr. NTPPS	4.23	2168.67	288.49	917.35	1205.84	1.33	4.23	5.56
2	Dr. NTPPS-IV	3.94	1096.60	104.20	432.06	536.25	0.95	3.94	4.89
3	Dr. NTPPS-V	3.34	1802.53	388.47	602.05	990.52	2.16	3.34	5.50
4	Dr.M.V.R.RTPP Stage-I	4.40	536.71	96.98	236.15	333.14	1.81	4.40	6.21
5	Dr.M.V.R.RTPP Stage-II	4.40	560.13	105.95	246.46	352.41	1.89	4.40	6.29
6	Dr.M.V.R.RTPP Stage-III	4.40	298.56	56.56	131.37	187.93	1.89	4.40	6.29
7	Dr.M.V.R.RTPP Stage-IV	4.10	1059.98	223.07	434.59	657.66	2.10	4.10	6.20
	APGENCO-Thermal Total		7523.18	1263.73	3000.02	4263.75	1.68	3.99	5.67
	APGENCO - Hydel								
8	Srisaillam RCPH	0.00	449.01	86.25	0.00	86.25	1.92	0.00	1.92
9	NSRCPH	0.00	71.70	10.21	0.00	10.21	1.42	0.00	1.42
10	NSTPDC PH	0.00	36.68	19.88	0.00	19.88	5.42	0.00	5.42
11	Upper Sileru	0.00	186.18	102.58	0.00	102.58	1.44	0.00	1.44
12	Lower Sileru	0.00	476.70		0.00				
13	Donkarayi	0.00	50.39		0.00				
14	PABRHES	0.00	2.52	5.66	0.00	5.66	22.50	0.00	22.50
15	Minihydel(Chettipet)	0.00	0.80	0.97	0.00	0.97	12.15	0.00	12.15
	APGENCO-Hydel Total		1273.97	225.55	0.00	225.55	1.77	0.00	1.77
	Inter State - Hydel								
16	Machkund HES (AP Share)	0.00	126.38	29.53	0.00	29.53	1.59	0.00	1.59
17	Tungabhadra HES (AP Share)	0.00	59.28		0.00				
	Inter State-Hydel Total		185.66	29.53	0.00	29.53	1.59	0.00	1.59
	APGENCO-TOTAL		8982.82	1518.81	3000.02	4518.83	1.69	3.34	5.03

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	CG Stations								
18	NTPC(SR) Ramagundam I & II	3.99	680.90	59.05	271.68	330.73	0.87	3.99	4.86
19	NTPC(SR) Simhadri Stage-I	3.64	1238.33	116.62	450.75	567.37	0.94	3.64	4.58
20	NTPC(SR) Simhadri Stage-II	3.64	590.85	77.32	215.07	292.39	1.31	3.64	4.95
21	NTPC(SR) Talcher Stage-II	1.75	489.55	39.59	85.67	125.26	0.81	1.75	2.56
22	NTPC(SR) Ramagundam III	3.99	183.93	16.27	73.39	89.66	0.88	3.99	4.87
23	NLC Stage-I	3.24	121.64	10.27	39.41	49.68	0.84	3.24	4.08
24	NLC Stage-II	3.24	223.48	19.51	72.41	91.91	0.87	3.24	4.11
25	NPC(MAPS)	2.56	28.64	0.00	7.33	7.33	0.00	2.56	2.56
26	NPC(KAIGA unit I,II,III,IV)	3.53	216.89	0.00	76.56	76.56	0.00	3.53	3.53
27	JNNSM Ph-1 Thermal	4.22	86.64	11.81	36.56	48.37	1.36	4.22	5.58
28	NTECL Valluru		0.00	0.00	0.00	0.00			0.00
29	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00			0.00
30	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00			0.00
31	NLC NNTPS		0.00	0.00	0.00	0.00			0.00
32	KKNPP Unit-I		0.00	0.00	0.00	0.00			0.00
33	NLC TPS- I Expn.		0.00	0.00	0.00	0.00			0.00
34	NLC TPS- II Expn.		0.00	0.00	0.00	0.00			0.00
35	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00			0.00
	CGS Total		3860.83	350.43	1328.83	1679.26	0.91	3.44	4.35
	NCE			0.00					0.00
36	NCE- Others	5.72	104.76	3.78	59.92	63.71	0.36	5.72	6.08
37	NCE Solar	4.29	3065.42	0.00	1315.07	1315.07	0.00	4.29	4.29
38	NCE WIND	4.62	3054.57	0.00	1411.25	1411.25	0.00	4.62	4.62
39	SECI (APRAPSCOM)	2.49	1685.08	0.00	419.59	419.59	0.00	2.49	2.49
	NCE Total		7909.83	3.78	3205.83	3209.62	0.00	4.07	4.07

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	Others								
40	APPDCL Stage-I	3.80	2973.29	438.66	1129.85	1568.51	1.48	3.80	5.28
41	APPDCL Stage-II	3.20	1818.31	441.82	581.86	1023.68	2.43	3.20	5.63
42	Godavari Gas Power Plant	0.00	0.00	5.50	0.00	5.50			
43	SEIL P1 (Formerly Thermal Powertech)	2.56	673.55	97.64	172.43	270.07	1.45	2.56	4.01
44	SEIL P1 (625MW)	2.56	1734.21	284.39	443.96	728.35	1.64	2.56	4.20
45	SEIL P2 (500MW Firm)	2.49	1387.36	239.46	345.45	584.91	1.73	2.49	4.22
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00			0
47	HNPCL	3.48	2005.06	308.92	697.76	1006.68	1.54	3.48	5.02
	Others Total		10591.78	1816.38	3371.31	5187.69	1.72	3.18	4.90
48	Market Purchases	5.82	1482.19	0.00	862.63	862.63	0.00	5.82	5.82
49	TOTAL		32827.46	3689.40	11768.63	15458.03	1.12	3.59	4.71

ANNEXURE – 09 (B)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY 2025-26 – APCPDCL

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	AP GENCO Thermal								
1	Dr. NTPPS	4.23	1192.52	158.64	504.44	663.08	1.33	4.23	5.56
2	Dr. NTPPS-IV	3.94	601.58	57.16	237.02	294.18	0.95	3.94	4.89
3	Dr. NTPPS-V	3.34	1000.52	215.63	334.17	549.80	2.16	3.34	5.50
4	Dr.M.V.R.RTPP Stage-I	4.40	292.26	52.81	128.59	181.40	1.81	4.40	6.21
5	Dr.M.V.R.RTPP Stage-II	4.40	307.22	58.11	135.18	193.29	1.89	4.40	6.29
6	Dr.M.V.R.RTPP Stage-III	4.40	165.94	31.44	73.02	104.45	1.89	4.40	6.29
7	Dr.M.V.R.RTPP Stage-IV	4.10	583.31	122.75	239.16	361.91	2.10	4.10	6.20
	APGENCO-Thermal Total		4143.37	696.54	1651.58	2348.13	1.68	3.99	5.67
	APGENCO - Hydel								
8	Srisailam RCPH	0.00	243.78	46.82	0.00	46.82	1.92	0.00	1.92
9	NSRCPH	0.00	37.94	5.40	0.00	5.40	1.42	0.00	1.42
10	NSTPDC PH	0.00	19.62	10.63	0.00	10.63	5.42	0.00	5.42
11	Upper Sileru	0.00	101.31	55.82	0.00	55.82	1.44	0.00	1.44
12	Lower Sileru	0.00	259.23		0.00				
13	Donkarayi	0.00	27.30		0.00				
14	PABRHES	0.00	1.32	2.97	0.00	2.97	22.50	0.00	22.50
15	Minihydel(Chettipet)	0.00	0.44	0.54	0.00	0.54	12.15	0.00	12.15
	APGENCO-Hydel Total		690.94	122.19	0.00	122.19	1.77	0.00	1.77
	Inter State - Hydel			0.00	0.00				
16	Machkund HES (AP Share)	0.00	68.95	15.93	0.00	15.93	1.59	0.00	1.59
17	Tungabhadra HES (AP Share)	0.00	31.23		0.00			0.00	
	Inter State-Hydel Total		100.18	15.93	0.00	15.93	1.59	0.00	1.59
	APGENCO-TOTAL		4934.49	834.66	1651.58	2486.25	1.69	3.34	5.03

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	CG Stations								
18	NTPC(SR) Ramagundam I & II	3.99	372.78	32.33	148.74	181.07	0.87	3.99	4.86
19	NTPC(SR) Simhadri Stage-I	3.64	683.06	64.33	248.63	312.96	0.94	3.64	4.58
20	NTPC(SR) Simhadri Stage-II	3.64	323.17	42.29	117.63	159.93	1.31	3.64	4.95
21	NTPC(SR) Talcher Stage-II	1.75	269.08	21.76	47.09	68.85	0.81	1.75	2.56
22	NTPC(SR) Ramagundam III	3.99	101.46	8.98	40.48	49.46	0.88	3.99	4.87
23	NLC Stage-I	3.24	67.04	5.66	21.72	27.38	0.84	3.24	4.08
24	NLC Stage-II	3.24	123.16	10.75	39.90	50.65	0.87	3.24	4.11
25	NPC(MAPS)	2.56	15.47	0.00	3.96	3.96	0.00	2.56	2.56
26	NPC(KAIGA unit I,II,III,IV)	3.53	118.73	0.00	41.91	41.91	0.00	3.53	3.53
27	JNNSM Ph-1 Thermal	4.22	47.58	6.48	20.08	26.56	1.36	4.22	5.58
28	NTECL Valluru		0.00	0.00	0.00	0.00			
29	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00			
30	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00			
31	NLC NNTPS		0.00	0.00	0.00	0.00			
32	KKNPP Unit-I		0.00	0.00	0.00	0.00			
33	NLC TPS- I Expn.		0.00	0.00	0.00	0.00			
34	NLC TPS- II Expn.		0.00	0.00	0.00	0.00			
35	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00			
	CGS Total		2121.53	192.58	730.16	922.73	0.91	3.44	4.35
	NCE			0.00	0.00				
36	NCE- Others	5.72	57.64	2.08	32.97	35.05	0.36	5.72	6.08
37	NCE Solar	4.29	1693.90	0.00	726.68	726.68	0.00	4.29	4.29
38	NCE WIND	4.62	1733.21	0.00	800.75	800.75	0.00	4.62	4.62
39	SECI (APRAPSCOM)	2.49	894.12	0.00	222.63	222.63	0.00	2.49	2.49
	NCE Total		4378.86	2.08	1783.03	1785.11	0.00	4.07	4.07

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	Others								
40	APPDCL Stage-I	3.80	1624.55	239.68	617.33	857.01	1.48	3.80	5.28
41	APPDCL Stage-II	3.20	999.51	242.86	319.84	562.70	2.43	3.20	5.63
42	Godavari Gas Power Plant	0.00	0.00	3.03	0.00	3.03			
43	SEIL P1 (Formerly Thermal Powertech)	2.56	371.20	53.81	95.03	148.84	1.45	2.56	4.01
44	SEIL P1 (625MW)	2.56	955.74	156.73	244.67	401.40	1.64	2.56	4.20
45	SEIL P2 (500MW Firm)	2.49	764.59	131.97	190.38	322.35	1.73	2.49	4.22
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00			
47	HNPCL	3.48	1104.44	170.16	384.35	554.51	1.54	3.48	5.02
	Others Total		5820.03	998.23	1851.60	2849.83	1.72	3.18	4.90
48	Market Purchases	5.82	810.90	0.00	471.95	471.95	0.00	5.82	5.82
49	TOTAL		18065.83	2027.55	6488.31	8515.86	1.12	3.59	4.71

ANNEXURE – 09 (C)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY 2025-26 – APEPDCL

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	AP GENCO Thermal								
1	Dr. NTPPS	4.23	2159.32	287.25	913.39	1200.64	1.33	4.23	5.56
2	Dr. NTPPS-IV	3.94	1091.16	103.68	429.92	533.59	0.95	3.94	4.89
3	Dr. NTPPS-V	3.34	1808.44	389.75	604.02	993.76	2.16	3.34	5.50
4	Dr.M.V.R.RTPP Stage-I	4.40	527.36	95.29	232.04	327.33	1.81	4.40	6.21
5	Dr.M.V.R.RTPP Stage-II	4.40	556.83	105.33	245.00	350.33	1.89	4.40	6.29
6	Dr.M.V.R.RTPP Stage-III	4.40	299.33	56.71	131.70	188.41	1.89	4.40	6.29
7	Dr.M.V.R.RTPP Stage-IV	4.10	1050.69	221.11	430.78	651.90	2.10	4.10	6.20
	APGENCO-Thermal Total		7493.12	1259.11	2986.86	4245.97	1.68	3.99	5.67
	APGENCO - Hydel			0.00					
8	Srisailam RCPH	0.00	441.01	84.71	0.00	84.71	1.92	0.00	1.92
9	NSRCPH	0.00	69.91	9.96	0.00	9.96	1.42	0.00	1.42
10	NSTPDC PH	0.00	35.95	19.48	0.00	19.48	5.42	0.00	5.42
11	Upper Sileru	0.00	183.31	100.99	0.00	100.99	1.44	0.00	1.44
12	Lower Sileru	0.00	469.57						
13	Donkarayi	0.00	49.56						
14	PABRHES	0.00	2.44	5.49	0.00	5.49	22.50	0.00	22.50
15	Minihydel(Chettipet)	0.00	0.81	0.98	0.00	0.98	12.15	0.00	12.15
	APGENCO-Hydel Total		1252.56	221.62	0.00	221.62	1.77	0.00	1.77
	Inter State - Hydel			0.00					
16	Machkund HES (AP Share)	0.00	125.32	29.03	0.00	29.03	1.59	0.00	1.59
17	Tungabhadra HES (AP Share)	0.00	57.18						
	Inter State-Hydel Total		182.50	29.03	0.00	29.03	1.59	0.00	1.59
	APGENCO-TOTAL		8928.19	1509.76	2986.86	4496.62	1.69	3.34	5.03

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	CG Stations								
18	NTPC(SR) Ramagundam I & II	3.99	673.88	58.44	268.88	327.32	0.87	3.99	4.86
19	NTPC(SR) Simhadri Stage-I	3.64	1232.66	116.09	448.69	564.77	0.94	3.64	4.58
20	NTPC(SR) Simhadri Stage-II	3.64	584.15	76.45	212.63	289.08	1.31	3.64	4.95
21	NTPC(SR) Talcher Stage-II	1.75	486.17	39.31	85.08	124.39	0.81	1.75	2.56
22	NTPC(SR) Ramagundam III	3.99	183.99	16.28	73.41	89.69	0.88	3.99	4.87
23	NLC Stage-I	3.24	121.42	10.25	39.34	49.59	0.84	3.24	4.08
24	NLC Stage-II	3.24	223.08	19.47	72.28	91.75	0.87	3.24	4.11
25	NPC(MAPS)	2.56	27.95	0.00	7.15	7.15	0.00	2.56	2.56
26	NPC(KAIGA unit I,II,III,IV)	3.53	214.78	0.00	75.82	75.82	0.00	3.53	3.53
27	JNNSM Ph-1 Thermal	4.22	86.25	11.75	36.40	48.15	1.36	4.22	5.58
28	NTECL Valluru		0.00	0.00	0.00	0.00			
29	NTPC Kudgi Stage-I		0.00	0.00	0.00	0.00			
30	NTPL(NLC TamilNadu)		0.00	0.00	0.00	0.00			
31	NLC NNTPS		0.00	0.00	0.00	0.00			
32	KKNPP Unit-I		0.00	0.00	0.00	0.00			
33	NLC TPS- I Expn.		0.00	0.00	0.00	0.00			
34	NLC TPS- II Expn.		0.00	0.00	0.00	0.00			
35	NTPC Telangana STPS - I		0.00	0.00	0.00	0.00			
	CGS Total		3834.33	348.04	1319.68	1667.72	0.91	3.44	4.35
	NCE								
36	NCE- Others	5.72	104.32	3.77	59.67	63.44	0.36	5.72	6.08
37	NCE Solar	4.29	3056.99	0.00	1311.45	1311.45	0.00	4.29	4.29
38	NCE WIND	4.62	3142.70	0.00	1451.93	1451.93	0.00	4.62	4.62
39	SECI (APRAPSCOM)	2.49	1612.07	0.00	401.41	401.41	0.00	2.49	2.49
	NCE Total		7916.07	3.77	3224.45	3228.22	0.00	4.07	4.07

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	Others								
40	APPDCL Stage-I	3.80	2936.41	433.22	1115.83	1549.06	1.48	3.80	5.28
41	APPDCL Stage-II	3.20	1805.32	438.66	577.70	1016.36	2.43	3.20	5.63
42	Godavari Gas Power Plant	0.00	0.00	5.47	0.00	5.47			
43	SEIL P1 (Formerly Thermal Powertech)	2.56	672.36	97.46	172.13	269.59	1.45	2.56	4.01
44	SEIL P1 (625MW)	2.56	1731.15	283.89	443.17	727.06	1.64	2.56	4.20
45	SEIL P2 (500MW Firm)	2.49	1384.91	239.04	344.84	583.88	1.73	2.49	4.22
46	SEIL P2 (125MW Open Cap)								
47	HNPCL	3.48	2000.64	308.24	696.22	1004.46	1.54	3.48	5.02
	Others Total		10530.78	1805.98	3349.90	5155.88	1.72	3.18	4.90
48	Market Purchases	5.82	1470.34	0.00	855.74	855.74	0.00	5.82	5.82
49	TOTAL		32679.71	3667.55	11736.62	15404.16	1.12	3.59	4.71

ANNEXURE – 09 (D)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY 2025-26 – DISCOMS (Total)

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	AP GENCO Thermal								
1	Dr. NTPPS	4.23	5520.54	734.38	2335.19	3069.57	1.33	4.23	5.56
2	Dr. NTPPS-IV	3.94	2789.30	265.03	1098.98	1364.02	0.95	3.94	4.89
3	Dr. NTPPS-V	3.34	4611.47	993.84	1540.23	2534.07	2.16	3.34	5.50
4	Dr.M.V.R.RTPP Stage-I	4.40	1356.36	245.10	596.80	841.90	1.81	4.40	6.21
5	Dr.M.V.R.RTPP Stage-II	4.40	1424.23	269.40	626.66	896.06	1.89	4.40	6.29
6	Dr.M.V.R.RTPP Stage-III	4.40	763.88	144.72	336.11	480.83	1.89	4.40	6.29
7	Dr.M.V.R.RTPP Stage-IV	4.10	2694.05	566.95	1104.56	1671.51	2.10	4.10	6.20
	APGENCO-Thermal Total		19159.84	3219.42	7638.53	10857.95	1.68	3.99	5.67
	APGENCO - Hydel								
8	Srisailam RCPH	0.00	1133.80	217.79	0.00	217.79	1.92	0.00	1.92
9	NSRCPH	0.00	179.55	25.57	0.00	25.57	1.42	0.00	1.42
10	NSTPDC PH	0.00	92.25	49.99	0.00	49.99	5.42	0.00	5.42
11	Upper Sileru	0.00	470.80	259.39	0.00	259.39	1.44	0.00	1.44
12	Lower Sileru	0.00	1205.50						
13	Donkarayi	0.00	127.25						
14	PABRHES	0.00	6.28	14.13	0.00	14.13	22.50	0.00	22.50
15	Minihydel(Chettipet)	0.00	2.05	2.49	0.00	2.49	12.15	0.00	12.15
	APGENCO-Hydel Total		3217.48	569.36	0.00	569.36	1.77	0.00	1.77
	Inter State - Hydel								
16	Machkund HES (AP Share)	0.00	320.65	74.49	0.00	74.49	1.59	0.00	1.59
17	Tungabhadra HES (AP Share)	0.00	147.70		0.00				
	Inter State-Hydel Total		468.35	74.49	0.00	74.49	1.59	0.00	1.59
	APGENCO-TOTAL		22845.67	3863.27	7638.53	11501.80	1.69	3.34	5.03

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	CG Stations								
18	NTPC(SR) Ramagundam I & II	3.99	1727.55	149.81	689.29	839.10	0.87	3.99	4.86
19	NTPC(SR) Simhadri Stage-I	3.64	3154.03	297.03	1148.07	1445.10	0.94	3.64	4.58
20	NTPC(SR) Simhadri Stage-II	3.64	1498.16	196.06	545.33	741.39	1.31	3.64	4.95
21	NTPC(SR) Talcher Stage-II	1.75	1244.80	100.66	217.84	318.50	0.81	1.75	2.56
22	NTPC(SR) Ramagundam III	3.99	469.38	41.53	187.28	228.81	0.88	3.99	4.87
23	NLC Stage-I	3.24	310.05	26.17	100.46	126.63	0.84	3.24	4.08
24	NLC Stage-II	3.24	569.69	49.73	184.58	234.31	0.87	3.24	4.11
25	NPC(MAPS)	2.56	72.08	0.00	18.45	18.45	0.00	2.56	2.56
26	NPC(KAIGA unit I,II,III,IV)	3.53	550.37	0.00	194.28	194.28	0.00	3.53	3.53
27	JNNSM Ph-1 Thermal	4.22	220.49	30.05	93.05	123.10	1.36	4.22	5.58
28	NTECL Valluru		0.00		0.00	0.00			0.00
29	NTPC Kudgi Stage-I		0.00		0.00	0.00			0.00
30	NTPL(NLC TamilNadu)		0.00		0.00	0.00			0.00
31	NLC NNTPS		0.00		0.00	0.00			0.00
32	KKNPP Unit-I		0.00		0.00	0.00			0.00
33	NLC TPS- I Expn.		0.00		0.00	0.00			0.00
34	NLC TPS- II Expn.		0.00		0.00	0.00			0.00
35	NTPC Telangana STPS - I		0.00		0.00	0.00			0.00
	CGS Total		9816.60	891.04	3378.63	4269.67	0.91	3.44	4.35
	NCE					0			
36	NCE- Others	5.72	266.71	9.63	152.56	162.19	0.36	5.72	6.08
37	NCE Solar	4.29	7816.31	0.00	3353.20	3353.20	0.00	4.29	4.29
38	NCE WIND	4.62	7930.46	0.00	3663.87	3663.87	0.00	4.62	4.62
39	SECI (APRAPSCOM)	2.49	4191.27	0.00	1043.63	1043.63	0.00	2.49	2.49
	NCE Total		20204.75	9.63	8213.25	8222.88	0.00	4.07	4.07

S.No.	Generating Station	VC (Rs. Per unit)	Despatch	Cost (Rs. Crs.)			Unit Cost (Rs. / kWh)		
			(MU)	Fixed	Variable	Total	Fixed	Variable	Total
	Others								
40	APPDCL Stage-I	3.80	7534.25	1111.56	2863.02	3974.58	1.48	3.80	5.28
41	APPDCL Stage-II	3.20	4623.14	1123.34	1479.40	2602.74	2.43	3.20	5.63
42	Godavari Gas Power Plant	0.00	0.00	14.00	0.00	14.00			0.00
43	SEIL P1 (Formerly Thermal Powertech)	2.56	1717.13	248.91	439.59	688.50	1.45	2.56	4.01
44	SEIL P1 (625MW)	2.56	4421.06	725.00	1131.79	1856.79	1.64	2.56	4.20
45	SEIL P2 (500MW Firm)	2.49	3536.85	610.47	880.68	1491.15	1.73	2.49	4.22
46	SEIL P2 (125MW Open Cap)		0.00	0.00	0.00	0.00			0.00
47	HNPCL	3.48	5110.12	787.31	1778.32	2565.63	1.54	3.48	5.02
	Others Total		26942.55	4620.59	8572.79	13193.38	1.72	3.18	4.90
48	Market Purchases	5.82	3763.44	0.00	2190.32	2190.32	0.00	5.82	5.82
49	TOTAL		83573.01	9384.53	29993.53	39378.06	1.12	3.59	4.71